

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT:	<u>Range Resources-Pine Mountain, Inc.</u>)	VIRGINIA GAS
)	AND OIL BOARD
)	
RELIEF SOUGHT	EXCEPTION TO STATEWIDE SPACING)	
	LIMITATIONS PRESCRIBED BY)	DOCKET NO.
	VA. CODE § 45.1-361.17 (a) (2))	<u>VGOB-11-0719-2975</u>
	FOR <u>WELL NO. V-530313</u>)	
)	
)	
)	
)	
LEGAL DESCRIPTION:)	
)	
	DRILLING UNIT SERVED BY WELL)	
	NUMBERED <u>V-530313</u>)	
	TO BE DRILLED IN THE LOCATION)	
	DEPICTED ON EXHIBIT A HERETO,)	
	<u>John Kiser Heirs Tract</u>)	
	1,874.41 Acres, more or less)	
	DUTY QUADRANGLE)	
	<u>SANDLICK DISTRICT</u>)	
	<u>DICKENSON COUNTY, VIRGINIA</u>)	
	(the "Subject Lands" are more particularly described)	
	on Exhibit "A" , attached hereto and made a part)	
	hereof))	

REPORT OF THE BOARD

FINDINGS AND ORDER

1. Hearing Date and Place: This matter came on for hearing before the Virginia Gas and Oil Board (hereafter "Board") at **9:00 a.m.** on **July 19, 2011** at the Russell County Conference Center, Highland Drive, Lebanon, Virginia.
2. Appearances: **Timothy E. Scott of McKinnis & Scott**, appeared for the Applicant, Range Resources-Pine Mountain, Inc. ("Range").
3. Jurisdiction and Notice: Pursuant to Va. Code §§ 45.1-361.1 *et seq.*, the Board finds that it has jurisdiction over the subject matter. Based upon the evidence presented by Applicant, the Board also finds that the Applicant has (1) exercised due diligence in conducting a meaningful search of reasonably available sources to determine the identity and whereabouts of each gas and oil owner, coal owner, or mineral owner having an interest in Subject Drilling Unit underlying and comprised of Subject Lands; and (2) represented to the Board that it has given notice to those parties (hereafter sometimes "person(s)" whether referring to individuals, corporations, partnerships associations, companies, businesses, trusts, joint ventures or other legal entities) entitled by Va. Code § 45.1-361.19 to notice of this application. Further, the Board has caused notice of this hearing to be published as required by Va. Code § 45.1-361.19.B. Whereupon, the

Board hereby finds that the notices given herein satisfy all statutory requirements, Board rule requirements and the minimum standards of state due process.

4. Amendments: None.
5. Dismissals: None.
6. Relief Requested: Applicant requests an exception to the statewide spacing limitations set forth in Va. Code § 45.1-361.17 for **Well No. V-530313**.
5. Relief Granted: The requested relief in this cause shall be and hereby is granted. The Board hereby grants Applicant consent to permit and drill proposed **Well No. v-530313** which is **2,061 feet from existing EQT Well No. V-505372; 2,247 feet from EQT Well No. 702001; 2,252 feet from EQT Well No. V-536394; and, 1,863 feet from EQT Well No. V-536393** at the location depicted on the Plat attached hereto as **Exhibit A**.
6. Special Findings: The Board specifically and specially finds:
 - 6.1 Applicant is **Range Resources-Pine Mountain, Inc.**. Applicant is duly authorized and qualified to transact business in the Commonwealth of Virginia;
 - 6.2 Applicant **Range Resources-Pine Mountain, Inc.** is an operator in the Commonwealth of Virginia and has satisfied the Board's requirements for operations in Virginia;
 - 6.3 Applicant claims ownership of Conventional Gas Leases of Subject Drilling Unit and the right to explore for, develop and produce Gas from Well No. **V-530313** as well as the right to participate and develop the reciprocal wells, being **EQT Well Nos. V-530372, Well No. 702001; Well No. V-536394 and V-536393;**
 - 6.4 The proposed Well No. **V-530313** is located on the **John Kiser Heirs Tract containing 1,874.41 acres** and the surface, coal, gas and oil owners have consented to the proposed location for Well No. **V-530313** that is depicted on the Plat attached hereto as **Exhibit A**;
 - 6.5 The Applicant testified it has the right to operate and participate in the development of the reciprocal **EQT Well Nos. V-530372, Well No. 702001; Well No. V-536394 and V-536393** and that the granting of the application filed herein will not impact the correlative rights of any person;
 - 6.6 An exception to the well spacing requirements of Va. Code § 45.1-361.17 for Well No. **V-530313** is necessary to efficiently drain a portion of the common sources of supply (reservoir) underlying Subject Drilling Unit, and the Board's granting of the requested location exception is in the best interest of preventing the waste of **400** million cubic feet of Conventional Gas underlying the Subject Drilling Unit, and to generally effect the purposes of the Virginia and Oil Act;
 - 6.7 Applicant proposes the drilling of Well No. **V-530313** to a depth of **6,227** feet on the Subject Drilling Unit at the location depicted on Exhibit A to produce all the Mississippian and Devonian Age formations including, but not limited to, **Ravencloff, Maxon, Big Lime, Weir, Berea and Devonian Shale**, from surface to total depth drilled, **6,227** feet ("Subject Formations");

- 6.8 **Applicant proposes to drill Well No. V-530313 a distance of 439 feet closer to existing EQT Well No. V-505372; 253 feet closer to EQT Well No. 702001; 248 feet closer to existing EQT Well No. V-536394; and, 607 feet closer to existing EQT Well No. V-536393 than the 2500 feet mandated by statewide spacing;**
- 6.9 Applicant proposes to complete and operate **Well No. V-530313** for the purpose of producing Conventional Gas;
7. Conclusion: Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and **IT IS SO ORDERED.**
8. Appeals: Appeals of this Order are governed by the provisions of Va. Code Ann. § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court. Such appeals must be taken in the manner prescribed in the Administrative Process Act, Va. Code Ann. § 9-6.14:1 *et seq.* and Rule 2A of the Rules of the Virginia Supreme Court.
9. Effective Date: This Order shall be effective as of the date of the Board's approval of this Application, which is set forth at Paragraph 1 above.

DONE AND EXECUTED this 3 day of August, 2011, by a majority of the Virginia Gas and Oil Board.

Bradley C. Lambert
Chairman, Bradley C. Lambert

DONE AND PERFORMED this 3rd day of August, 2011, by Order of this Board.

Rick Cooper
Rick Cooper
Principal Executive to the Staff
Virginia Gas and Oil Board

STATE OF VIRGINIA)
COUNTY OF RUSSELL)

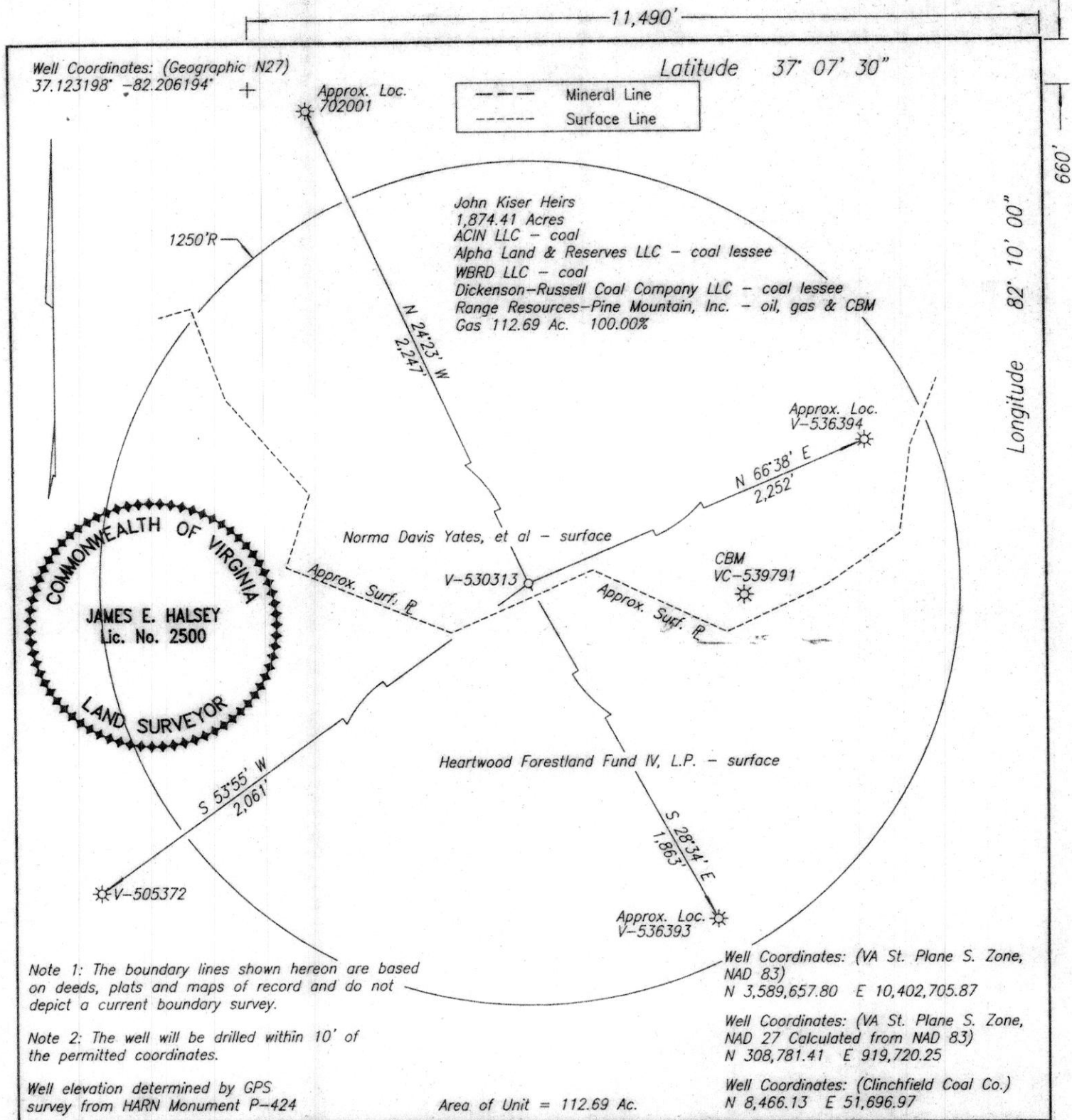
Acknowledged on this 3rd day of August, 2011, personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, and appeared Rick Cooper, being duly sworn did depose and say that he is Principal Executive to the Staff of the Virginia Gas and Oil Board, that they executed the same and were authorized to do so.

Diane J. Davis
Diane J. Davis, Notary
174394

My commission expires: September 30, 2013

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WELL LOCATION PLAT

COMPANY Range Resources-Pine Mountain, Inc. WELL NAME AND NUMBER V-530313
TRACT NO. John Kiser Heirs ELEVATION 1,826.88' QUADRANGLE Duty
COUNTY Dickenson DISTRICT Sandlick SCALE 1" = 400' DATE 6-16-2011

This Plat is a new plat x; an updated plat ; or a final location plat

+ Denotes the location of a well on United States topographic Maps, scale 1 to 24,000, latitude and longitude lines being represent

Exhibit A

James E. Halsey
Licensed Professional Engineer or Lic